

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-46315	6. SURFACE: State
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: ConocoPhillips Company				9. WELL NAME and NUMBER: Utah 32-558D	
3. ADDRESS OF OPERATOR: P.O. Box 51810 CITY Midland STATE Tx ZIP 79710			PHONE NUMBER: (432) 688-6943	10. FIELD AND POOL, OR WILDCAT: Buzzard Bench 132	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 3127 FSL & 2124 FWL (SENW) of 32-16S-8E AT PROPOSED PRODUCING ZONE: 1700 FNL & 1950 FEL (SWNE) 32-16S-8E 495702X 43598324 39.389842 -111.049911 496062X 43599624 39.391016 -111.045727				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SENW 32 16S 8E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 5.5 miles northwest of Huntington, Utah				12. COUNTY:	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 502		16. NUMBER OF ACRES IN LEASE: 880		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1200		19. PROPOSED DEPTH: 4861 MD 4625 TVD 4750		20. BOND DESCRIPTION: Statewide	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 6703 GL		22. APPROXIMATE DATE WORK WILL START: 6/1/2008		23. ESTIMATED DURATION:	

24. **PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17 1/2	13 3/8 40.5 H40	60	
12 1/4	9 5/8 36 J55/K55	400	245 sxs 'G + 2%CC + .25 pps D130 15.8 ppg/1.16ft3/;
8 1/2	5 1/2 15.5 M80	4861 4750	2 Stage: Lead w/45 sxs 35/65 'G' + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .25 pps D130 12.0ppg 2.21 ft3/sx, Tail w/145 sxs RFC G + .125 pps D130 14.2 ppg/1.6 ft3/sx. DV tool @ est 3850'. Lead w/540 sxs 35/65 Poz G + 6% D20 + .75% D112 + .2% D65 + .2% D46 + .125 pps D130 12.0 ppg/2.21 ft3/sx. Tail 100 sxs RFC G + .125 pps D130 14.2ppg/1.6 ft3/sxs

25. **ATTACHMENTS**

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:

- | | |
|--|--|
| <input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER | <input checked="" type="checkbox"/> COMPLETE DRILLING PLAN |
| <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER | <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER |

NAME (PLEASE PRINT) Donna Williams TITLE Sr. Regulatory Specialist
SIGNATURE [Signature] DATE 5/8/2008

(This space for State use only)

API NUMBER ASSIGNED: 43-015-30751

APPROVAL:

Date: 07-07-08
By: [Signature]

**Approved by the
Utah Division of
Oil, Gas and Mining**

**RECEIVED
MAY 12 2008**

DIV. OF OIL, GAS & MINING

Range 8 East



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